

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2011**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,592</b>	--	--	<b>8,856</b>	<b>263</b>	<b>146</b>	<b>14,524</b>	<b>42</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,113</b>	<b>-19</b>	<b>665</b>	<b>188</b>	--	<b>-4</b>	<b>472</b>	<b>175</b>	<b>2,304</b>
Pentanes Plus .....	278	-19	--	44	--	15	174	11	103
Liquefied Petroleum Gases .....	1,836	--	665	144	--	-19	298	165	2,200
Ethane/Ethylene .....	892	--	20	0	--	-19	--	--	930
Propane/Propylene .....	597	--	544	117	--	-49	--	140	1,168
Normal Butane/Butylene .....	148	--	94	16	--	44	121	25	69
Isobutane/Isobutylene .....	199	--	6	10	--	5	178	--	33
<b>Other Liquids</b> .....	--	<b>964</b>	--	<b>1,436</b>	<b>128</b>	<b>87</b>	<b>2,254</b>	<b>171</b>	<b>16</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	964	--	4	144	10	989	113	0
Hydrogen .....	--	--	--	--	174	--	174	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	60	--	0	-3	2	3	52	0
Renewable Fuels (including Fuel Ethanol) .....	--	903	--	1	-25	8	810	61	0
Fuel Ethanol <sup>5</sup> .....	--	903	--	0	-38	5	800	61	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	0	13	3	10	--	0
Other Hydrocarbons .....	--	--	--	3	-2	0	1	--	0
Unfinished Oils .....	--	--	--	634	--	61	556	--	16
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	799	-16	15	709	58	0
Reformulated .....	--	--	--	193	54	-38	283	2	0
Conventional .....	--	0	--	606	-70	53	426	57	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>17,629</b>	<b>1,052</b>	<b>54</b>	<b>-151</b>	--	<b>2,291</b>	<b>16,596</b>
Finished Motor Gasoline .....	--	1	8,942	127	54	-39	--	430	8,733
Reformulated .....	--	--	3,001	--	9	-2	--	6	3,007
Conventional .....	--	1	5,940	127	45	-37	--	424	5,726
Finished Aviation Gasoline .....	--	--	14	0	--	-1	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,429	75	--	-5	--	91	1,419
Kerosene .....	--	--	16	1	--	-5	--	6	17
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,262	200	0	-115	--	730	3,847
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,688	119	0	-38	--	474	3,371
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	181	8	--	-12	--	189	12
Greater than 500 ppm sulfur .....	--	--	393	74	--	-65	--	67	464
Residual Fuel Oil <sup>8</sup> .....	--	--	541	423	--	-22	--	429	557
Less than 0.31 percent sulfur .....	--	--	36	64	--	0	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	86	40	--	-4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	419	318	--	-17	--	NA	NA
Petrochemical Feedstocks .....	--	--	310	147	--	3	--	--	454
Naphtha for Petro. Feed. Use .....	--	--	204	55	--	2	--	--	257
Other Oils for Petro. Feed. Use .....	--	--	106	92	--	1	--	--	197
Special Naphthas .....	--	--	38	12	--	0	--	33	16
Lubricants .....	--	--	172	27	--	-3	--	72	129
Waxes .....	--	--	9	5	--	0	--	5	7
Petroleum Coke .....	--	--	813	12	--	-1	--	468	357
Marketable .....	--	--	590	12	--	-1	--	468	135
Catalyst .....	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil .....	--	--	352	23	--	37	--	25	313
Still Gas .....	--	--	656	--	--	--	--	--	656
Miscellaneous Products .....	--	--	76	0	--	-1	--	1	76
<b>Total</b> .....	<b>7,706</b>	<b>946</b>	<b>18,294</b>	<b>11,532</b>	<b>445</b>	<b>78</b>	<b>17,250</b>	<b>2,680</b>	<b>18,916</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."